

Illinois Power Company
Schedule of Rates for Electric Service

Ill. C. C. No. 31
First Revised Sheet No. 95.10
(Canceling Original Sheet No. 95.10)

RIDER TC - PAGE 10 OF 14

4. Determination of Transition Charge (Continued)

(a) (Continued)

- * ~~values per kWh as reported in the report of the Neutral Fact Finder, after any adjustment pursuant to clause (i), shall be multiplied by (1 + LFA), and (iii): the market values per kWh in each period as reported in the report of the Neutral Fact Finder, after adjustment pursuant to clause (i) and clause (ii), shall be increased by 0.0505 cents per kWh to represent retail marketing costs and uncollectibles costs. The Firm and NonFirm market values, showing adjustments in accordance with the preceding sentence, applicable to the temporal periods in the current Annual Period, are set forth in Appendix 5 to this Rider. Utility shall file a revised~~
Unless otherwise ordered by the Commission, the data shown on an Information Sheet filed in accordance with this paragraph shall become effective as indicated on the Information Sheet and shall remain in effect during the Appendix 5 with the Commission no less than 45 days prior to the end of each Annual Period setting forth the market values that will be applicable during the immediately succeeding effective Annual Period.

Mc = The mitigation factor dollars for a Customer entitled to a Customer-specific calculation in accordance with Section 3, or for the Customers in a TC Group, where Mc is calculated as the greater of the following values for the periods shown below:

<u>Period</u>	<u>Mc Value</u>
Oct. 1, 1999 - Dec. 31, 2002	0.5 ¢ X Qc or .08 X BRc
Jan. 1, 2003 - Dec. 31, 2004	0.5 ¢ X Qc or .10 X BRc
Jan. 1, 2005 - Dec. 31, 2005	0.6 ¢ X Qc or .11 X BRc
Jan. 1, 2006 - Dec. 31, 2006	0.9 ¢ X Qc or .12 X BRc

Qc = The actual kWh usage of the Customer entitled to a Customer-specific calculation in accordance with Section 3, or of a TC Group, for the 36-month period ended 90 days prior to the Delivery Services Eligibility Date for such Customer or Customers.

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4. Determination of Transition Charge (Continued)

- (b) For a Direct Purchase Customer, the lump-sum amount shall be calculated as the total amount of Transition Charges Customer would pay based on (i) the Transition Charge for the Annual Period which includes Customer's Direct Purchase Customer Determination Date, adjusted as described in this Section 4(b), multiplied by (ii) Customer's kWh usage during the twelve months ended 90 days prior to Customer's Direct Purchase Customer Determination Date (adjusted, if applicable, in accordance with Section 1(d) of this Rider), for the number of years or portions thereof from Customer's Direct Purchase Customer Determination Date to December 31, 2006, provided, that in calculating the

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(Canceling Original Sheet No. 95.11)

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4. Determination of Transition Charge (Continued)

(b) (Continued)

lump-sum amount, (X) Factor DSc shall not be included in the calculation of the Transition Charge, and (Y) the value for Mc applicable to each period from the Direct Purchase Determination Date to December 31, 2006 shall be used in calculating the Transition Charge for each such period.

*** 5. Determination of Customer's TC Group**

Utility shall calculate Transition Charges, in accordance with Section 4(a), for each TC Group set forth in Appendix 4~~1~~ to this Rider. Any Customer not entitled to a Customer-specific calculation in accordance with Section 3 of this Rider shall be billed the Transition Charge that has been calculated for Customer's TC Group. Customer's TC Group shall be determined based on (i) Customer's former Bundled Service Classification during the 12 months preceding Customer's Delivery Services Eligibility Date, (ii) whether Customer is a space-heat or non-space heat customer, (iii) Customer's annual kWh usage ~~and/or load factor~~, and (iv) Customer's Business Type, in accordance with Appendix 4~~1~~.

1. Transition Charges for each TC Group shall be shown on a monthly Information Sheet to Appendix 1 of this Rider. Utility shall file a revised Information Sheet to Appendix 1 of this Rider with the Commission on or before the eighth business day of the month prior to the start of

~~6. Contract for Market Values in Transition Charges for Periods of Up to Five Years~~

~~(a) To the extent that the report of the Neutral Fact Finder sets forth market values for one or more calendar years following the calendar year next commencing after the date of the report, Utility will enter into a contract with any Customer giving timely notice in accordance with this Section to use such market values for each such subsequent calendar year elected by Customer up to the fifth succeeding calendar year.~~

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6. Contract for Market Values in Transition Charges for Periods of Up to Five Years
(Continued)

- ~~(b) Customer shall be required to provide the following notice to exercise the option provided by this Section: (i) for a contract covering a total of one or two calendar years, one year's notice prior to the start of the first such calendar year, (ii) for a contract covering a total of three calendar years, two year's notice prior to the start of the first such calendar year, and (iii) for a contract covering a total of four or five calendar years, three year's notice prior to the start of the first such calendar year.~~
- ~~(c) For a contract covering a total of one or two calendar years, the market values to be used pursuant to this Section shall be the market values set forth for such calendar years in the report of the Neutral Fact Finder issued in the year in which Customer's notice was required to be given in accordance with Section 6(b). For a contract covering a total of three, four or five calendar years, the market values to be used pursuant to this Section shall be the market values set forth for such calendar years in the report of the Neutral Fact Finder issued in the year immediately preceding the first calendar year covered by such contract.~~
- ~~(d) A Customer giving notice to Utility of intent to enter into a contract pursuant to this Section may, but shall not be required to, purchase from Utility an option to revoke Customer's notice which option may be exercised no later than 30 days following the date of issuance of the report of the Neutral Fact Finder containing the market values to be used in calculating Customer's Transition Charges pursuant to the contract. Customer must purchase such option within 30 days after giving notice to Utility pursuant to Section 6(c). Utility shall charge Customer a fee for such option. The fee for Customer's option shall be calculated using the standard Black Scholes option pricing model for a call option expiring on the last date on which the option can be exercised at a strike price and an assumed forward price equal to the weighted average Settlement Price per kWh for the Cinergy Electricity Futures Contract traded on the New York Mercantile Exchange for the twelve calendar months next following the date of Customer's notice of intent, using the most recent Settlement Prices as of the date of Customer's notice of intent, and the values of Q_c for Customer, and with the price volatility component of the pricing model based on historic Settlement Prices for the Cinergy Electricity Futures Contract for the 24 months preceding the date of Customer's notice of intent.~~

each Annual Period setting forth the Transition Charges for each TC Group that will be applicable during the immediately succeeding Annual Period. Unless otherwise ordered by the Commission, the data shown on an Information Sheet filed in accordance with this paragraph shall become effective as indicated on the Information Sheet and shall remain in effect during the effective Annual Period.

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*** 6. Determination of Transition Charges for Annual Periods**

On or before the eighth business day of each month, Utility shall calculate Transition Charges to be applicable during the Annual Period consisting of the twelve months beginning with the next calendar month, for each TC Group and for any Customer commencing Delivery Services in the next calendar month and entitled to a Customer-specific calculation in accordance with Section 3. Such Transition Charges shall be calculated in accordance with Section 4(a) of this Rider, but shall be based on (X) Utility's current rates for Transmission Services and Ancillary Services under its Open Access Transmission Tariff and for Distribution Delivery Services under Service Classification 110, (Y) the market values for the Annual Period, determined pursuant to Rider MVI, filed by Utility with the Commission on or before each such eighth business day, and (Z) the values of Mc applicable to each month in such Annual Period, weighted by the percentage of Qc occurring in each such month. Utility shall file with the Commission Information Sheets to Appendix 1 of this Rider on or before each such eighth business day setting forth the Transition Charges to be applicable for each TC Group for Delivery Services commencing in the next calendar month. The Transition Charges calculated and filed pursuant to this Section shall be applicable (i) to any Customer commencing Delivery Services, and (ii) any Customer commencing service under a Rider PPO contract, on a date that occurs during the first month of the Annual Period that such Transition Charges were on file with the Commission. For Customers described in clause (i), Customer's Transition Charge shall be reset on the annual anniversary of the date on which Customer commenced Delivery Services, based on the market values and/or Transition Charges on file with the Commission for such anniversary date. For Customers already taking Delivery Services on January 1, 2001, the market values used in Customer's Transition Charge shall be effective until Customer's next annual anniversary of the date on which Customer commenced Delivery Services. Except as provided in Section 7 of this Rider and in Rider PPO, each Customer commencing Delivery Services on or after the first day of the first month of such Annual Period shall be subject to the Transition Charge that is applicable to Customer for such Annual Period.

RIDER TC - PAGE 13 OF 14

6.*7. Contract for Market Values in Transition Charges for Periods of Up to Five Years
(Continued)

- (a) To the extent that the report of the Neutral Fact Finder sets forth market values for one or more calendar years following the calendar year next commencing after the date of the report, Utility will enter into a contract with any Customer giving timely notice in accordance with this Section to use such market values for each such subsequent calendar year elected by Customer up to the fifth succeeding calendar year.
- (b) Customer shall be required to provide the following notice to exercise the option provided by this Section: (i) for a contract covering a total of one or two calendar years, one year's notice prior to the start of the first such calendar year, (ii) for a contract covering a total of three calendar years, two year's notice prior to the start of the first such calendar year, and (iii) for a contract covering a total of four or five calendar years, three year's notice prior to the start of the first such calendar year.
- * (c) For a contract covering a total of one or two calendar years, the market values to be used pursuant to this Section shall be the market values set forth for such calendar years in the report of the Neutral Fact Finder issued in the year in which Customer's notice was required to be given in accordance with Section 67(b). For a contract covering a total of three, four or five calendar years, the market values to be used pursuant to this Section shall be the market values set forth for such calendar years in the report of the Neutral Fact Finder issued in the year immediately preceding the first calendar year covered by such contract.
- * (d) A Customer giving notice to Utility of intent to enter into a contract pursuant to this Section may, but shall not be required to, purchase from Utility an option to revoke Customer's notice which option may be exercised no later than 30 days following the date of issuance of the report of the Neutral Fact Finder containing the market values to be used in calculating Customer's Transition Charges pursuant to the contract. Customer must purchase such option within 30 days after giving notice to Utility pursuant to Section 67(c). Utility shall charge Customer a fee for such option. The fee for Customer's option shall be Utility's actual cost in purchasing an offsetting, financial option from the open market, as evidenced by an executed agreement, plus a risk management and administrative fee of the greater of \$100 or 2% of the option premium. Utility shall solicit no fewer than five (5) offers for such an option. Should Utility receive fewer than three (3) qualified responses to the solicitation, Customer shall be presented with the option of accepting the best offer received or having the

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(Canceling Original Sheet No. 95.14)

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7. Contract for Market Values in Transition Charges for Periods of Up to Five Years** (d) (Continued)**

process repeated. In the event that Customer chooses to repeat the process, an additional fee of \$100 shall be charged. Such solicitation shall specify an option at a strike price equal to the current Qc, expiring upon the last date upon which Customer's option could be exercised. Upon receipt of such offers and presentation to Customer, said Customer shall have no more than 24 hours to accept or reject the purchase price.

- ~~(e)~~* (e) During the terms of any contract entered into pursuant to this Section ~~6~~7, and notwithstanding any other provisions of Service Classification 110, Rider PPO or any Bundled Service Classification, Utility shall have no obligation to supply electric power and energy for the electric power and energy requirements placed on Delivery Services by a Customer which has entered into a contract pursuant to this Section ~~6~~7 for the calendar years covered by such contract, unless the Customer has purchased and exercised an option to revoke in accordance with Section ~~6(d)~~7(d) of this Rider.

RIDER PPO - PAGE 1 OF 9
POWER PURCHASE OPTION SERVICE

***1. Nature of Service**

Utility will provide electric energy under this Rider to any eligible Customer taking, or that has satisfied all prerequisites to take, Delivery Services under Utility's Service Classification 110, up to the amount of electric energy delivered by Utility to Customer pursuant to Service Classification 110, at a price or prices equal to the market values for an Annual Period shown in Appendix 52 to Rider TC, and used to calculate Customer's Transition Charge in accordance with Rider TC.

2. Availability

Service under this Rider is available to any Customer taking Delivery Services from Utility under Service Classification 110 subject to the following conditions:

- a. That Customer shall have given Utility at least 30 days' written notice of Customer's request for service under this Rider.
- * b. That prior to receiving service under this Rider Customer shall have entered into a written contract with Utility of one year's duration for service under this Rider for the remainder of the Annual Period in which the contract first becomes effective. If Customer's one-year contract extends into a second Annual Period, the prices at which Utility supplies electric energy to Customer shall automatically change, effective 12:00 A.M. ~~January 1~~ of such subsequent Annual Period, to the prices applicable to such subsequent Annual Period as set forth on Appendix 52 to Rider TC.
- c. That electric energy purchased by Customer under this Rider must be delivered by Utility to Customer pursuant to Service Classification 110.
- d. That Customer's written contract with Utility shall specify a PPO Capacity such that the total of Customer's PPO Capacity under such contract and Customer's PPO Capacities under any contracts entered into by Customer and still in effect shall not exceed Customer's Maximum Demand for purposes of Service Classification 110 for the most recent billing period prior to the date service to Customer under this Rider pursuant to such contract commences.

* Asterisk indicates change

Issued March 15, 2000
Filed Pursuant to

Illinois Commerce Commission and Chief Operating Officer
Order in Docket Nos. 99-0120/99-0134

Dated March 9, 2000

Issued by David W. Butts
Executive Vice President

Effective March 20, 2000

Illinois Power Company
Schedule of Rates for Electric Service

Ill. C. C. No. 31
Second Revised Sheet No. 88.2
(Canceling First Revised Sheet No. 88.2)

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2. Availability (Continued)

- e. That the amount of electric energy supplied by Utility to Customer under this Rider in any hour shall not exceed the amount of energy delivered by Utility to Customer during such hour under Service Classification 110.
- f. That Customer shall continue to comply with all terms and conditions of service under Service Classification 110, including designation of a Transmission Service Agent to arrange for and schedule Transmission Service under Utility's Open Access Transmission Tariff for Customer's purchases of electric energy from Utility pursuant to this Rider. At Customer's written request, Utility shall act as Customer's Transmission Service Agent. Prior to commencement of service under this Rider, Customer's Transmission Service Agent shall have made sufficient arrangements for Transmission Service under Utility's Open Access Transmission Tariff to accommodate deliveries to Customer of electric energy purchased from Utility pursuant to this Rider.
- g. That Customer's Transition Charge determined pursuant to Rider TC during the one-year period covered by Customer's contract pursuant to this Rider is greater than zero. If Customer's Transition Charge determined pursuant to Rider TC becomes zero, Customer's contract and Customer's right to service under this Rider shall immediately terminate.

3. Definitions

As used in this Rider, the following terms shall have the meanings set forth below. All other capitalized terms used in this Rider shall have the meanings set forth in Utility's Service Classifications 110 and 150, in Utility's Standard Terms and Conditions and in Utility's Rules, Regulations and Conditions Applying to Electric Service.

***Annual Period** means the ~~calendar~~ one-year period for which a Transition Charge is applicable, ~~provided, that the period October 1, 1999 through December 31, 2000 shall be an Annual Period.~~

* Asterisk indicates change

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Filed Pursuant to	Executive Vice President	
Illinois Commerce Commission	and Chief Operating Officer	
Order in Docket Nos. 99-0120/99-0134		
Dated March 9, 2000		

RIDER PPO - PAGE 3 OF 9

3. Definitions (Continued)

Assignee means (a) a Customer taking service under Utility's Service Classification 110; or (b) an Alternative Retail Electric Supplier that (i) has obtained a Certificate of Service Authority from the Illinois Commerce Commission, (ii) is serving the Primary Customer, and (iii) contracts with the Primary Customer for the purchase or assignment of electric energy which the Primary Customer has contracted to purchase under this Rider; or (c) an electric utility – that (i) is serving the Primary Customer, and (ii) contracts with the Primary Customer for the purchase or assignment of electric energy which the Primary Customer has contracted to purchase under this Rider.

Central Prevailing Time means Central Standard Time or Central Daylight Time as in effect in Utility's service area on any day.

Contract Rate means the price or prices for electric service specified in a special or negotiated rate contract or in a contract service contract between Utility and Customer.

Firm means electric energy priced on a cents per kWh basis which is not subject to curtailment by Utility except to the extent Customers served on Utility's Bundled Service Classifications (excluding Service Classifications 30 and 35, Rider S and the interruptible portion of any Contract Rate) are similarly curtailed.

NERC Holidays means New Year's Day, Memorial Day (observed), Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Neutral Fact Finder means the person appointed by the Commission pursuant to Section 16-112(b) of the Public Utilities Act, 220 ILCS 5/16-112(b).

NonFirm means electric energy priced on a cents per kWh basis with no component in such price for the value of electric power.

On Peak means the hours beginning at 6:00 A.M. Central Prevailing Time and ending at 10:00 P.M. Central Prevailing Time for the days Monday through Friday, excluding NERC Holidays.

Off Peak means all hours that are not On Peak.

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Executive Vice President

and Chief Operating Officer

Effective March 20, 2000

RIDER PPO - PAGE 4 OF 9

3. Definitions (Continued)

PPO Capacity means the maximum amount of energy which Utility is obligated to deliver to Customer in any hour. Customer's total PPO Capacity for all contracts in effect under this Rider shall not exceed Customer's Maximum Demand under Service Classification 110.

Primary Customer means the Customer initially contracting for service from Utility under this Rider, and shall not be an Assignee.

4. Conditions of Service

- a. Upon completion of all other prerequisites for service under this Rider, including provision by Customer of the requisite notice to Utility and execution of Customer's written contract, as required by Section 2, Utility shall submit an Enrollment DASR in accordance with the provisions of Service Classification 110 in order to initiate Customer's service under this Rider. Service under this Rider shall commence on Customer's Activation Date in accordance with Section 5 of Service Classification 110.
- b. Customer or Customer's authorized agent shall be required to nominate to Utility, for each hour, the amount of Firm Energy and/or NonFirm Energy to be supplied by Utility under this Rider for such hour. Customer's nomination shall not exceed Customer's PPO Capacity, and Utility shall reject any nominations exceeding Customer's PPO Capacity. Customer's nominations for an hour shall be submitted to Utility at least 60 minutes in advance.
- c. Customer, or Customer's Transmission Service Agent, shall be required to schedule, for each hour, Customer's deliveries of electric energy to be purchased from Utility pursuant to this Rider, in accordance with the terms of Utility's Open Access Transmission Tariff.

RIDER PPO - PAGE 5 OF 9

4. Conditions of Service (Continued)

- d. Delivery to Customer of electric energy supplied by Utility pursuant to this Rider shall be subject to the rates, terms and conditions of Utility's Service Classification 110.
- e. As a result of the additional amounts to be billed by Utility to Customer taking service under this Rider, as compared to customers taking only Delivery Services from Utility, Customer may be subject to additional credit or deposit requirements imposed by Utility in accordance with the provisions of 83 Illinois Administrative Code Part 280.

5. Rates

a. Electric Power and Energy

- * Customer shall be billed, for each billing period, for all kWh supplied by Utility under this Rider in each temporal period during the Annual Period in which the contract first becomes effective, at the prices specified for the effective Annual Period in Appendix 52 to Rider TC. If Customer's one-year contract extends into a second Annual Period, Customer's written contract with Utility shall automatically be amended, effective 12:00 A.M. of ~~January 1~~ of such subsequent Annual Period, to change the prices at which Utility supplies electric energy to Customer to the prices applicable to such subsequent Annual Period as set forth on Appendix 52 to Rider TC.

Customer's hourly energy usage for purposes of billing under this Rider shall be determined in accordance with Section 12 of Service Classification 110.

*Asterisk indicates change

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Executive Vice President
and Chief Operating Officer

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RIDER PPO - PAGE 6 OF 9

5. Rates (Continued)

b. Transition Charge

Customer taking service from Utility under this Rider shall be billed the Transition Charge applicable to Customer in accordance with Rider TC.

c. Administration Fee

Customer shall be billed, each month, an Administration Fee as follows based on Customer's PPO Capacity:

(i) For Customer with PPO Capacity less than 1,000 kW

\$22.50 per billing period

(ii) For Customer with PPO Capacity greater than 1,000 kW

\$37.00 per billing period

(iii) For Customer serving less than its entire electric power and energy requirement under this Rider

\$52.00 per billing period

d. Other Charges

Customer will be subject to all other charges provided for in Service Classification 110 that are applicable to Customer as a Delivery Services customer, including, without limiting the foregoing, IFC Charges, as well as charges for Transmission Services, including but not limited to Ancillary Services, pursuant to Utility's Open Access Transmission Tariff that are billed to or incurred by Customer's Transmission Service Agent. Provided, however, that if Customer has designated Utility as Customer's Transmission Service Agent, Utility will not bill Customer for charges under the Energy Imbalance Service provisions of Utility's Open Access Transmission Tariff that result from scheduling errors by Utility.

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Second Revised Sheet No. 88.7
(Canceling First Revised Sheet No. 88.7)

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6. Provisions Applicable to Customer Placing a Portion of Customer's Electric Power and Energy Requirement on this Rider

Customer eligible for service under this Rider may place only a portion of its electric power and energy requirement on this Rider and may serve the remainder of Customer's electric power and energy requirement through one or both of the following: (i) service from Utility under a Bundled Service Classification, or (ii) purchases of electric power and energy from a Retail Electric Supplier which purchases are delivered to Customer pursuant to Service Classification 110. Before commencing service under this Rider, Customer shall have signed a contract with Utility in accordance with Section 13 of Service Classification 110. In the event of an assignment of Customer's rights to service under Section 7 of this Rider, the provisions of Customer's contract under Section 13 of Service Classification 110 shall continue to apply to deliveries under this Rider.

7. Sale or Assignment of Primary Customer's Contract Rights to Service

- a. A Primary Customer taking service under this Rider shall be entitled to sell or assign its interest in the electric energy which Primary Customer has contracted to purchase from Utility pursuant to this Rider, to an Assignee. No more than one sale or assignment of electric energy purchased by Primary Customer from Utility under a contract pursuant to this Rider shall be allowed. The amount of electric energy which Primary Customer may sell or assign an Assignee shall not exceed, on an hourly basis, the PPO Capacity specified in Customer's written contract with Utility.

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Executive Vice President

and Chief Operating Officer

Effective March 20, 2000

Illinois Power Company
Schedule of Rates for Electric Service

III. C. C. No. 31
First Revised Sheet No. 88.8
(Canceling Original Sheet No. 88.8)

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7. Sale or Assignment of Primary Customer's Contract Rights to Service (Continued)

- b. Primary Customer seeking to make a sale or assignment hereunder shall give at least five days written notice to Utility specifying (i) the name and address of the Assignee, (ii) the Assignee's Point of Delivery, (iii) the Assignee's Transmission Service Agent, and (iv) the duration of the sale or assignment. If Utility determines that Assignee has adequate credit standing to support payment of all charges under this Rider and Service Classification 110, including the Transition Charge and IFC Charges, with respect to the sold or assigned electric energy, and Assignee signs a written contract with Utility to pay all such charges, then Assignee shall become the customer of record with respect to the sold or assigned electric energy. In all other cases, Primary Customer shall continue to be billed by Utility, and responsible to Utility, for payment of all charges of Utility under this Rider and Service Classification 110, including the Transition Charge and IFC Charges applicable to Primary Customer as though Primary Customer had not made the sale or assignment, with respect to the sold or assigned electric energy.
- c. If Assignee is a Customer taking service under Service Classification 110 and becomes the customer of record pursuant to Section 7(b), then the Transition Charge billed to Assignee shall be the Transition Charge that is or has previously been calculated for Assignee. In the case of all other sales or assignments, the Transition Charge shall continue to be the Transition Charge applicable to Primary Customer. In all sales or assignments, electric energy shall continue to be billed at the market prices that would have been applicable to Primary Customer had there been no assignment; provided, that if assignment is made to an Assignee which is an Alternative Retail Electric Supplier or an electric utility, such market price shall be reduced by 0.0315 cents per kWh for retail marketing costs.
- d. Primary Customer shall pay a one-time charge to Utility for processing the assignment. The one-time charge per assignment, based on the amount of Primary Customer's PPO Capacity, is as follows:

For Primary Customer with PPO Capacity of 1,000 kW or less	\$270.00
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RIDER PPO - PAGE 9 OF 9

7. Sale or Assignment of Primary Customer's Contract Rights to Service (Continued)

d. (continued)

For Primary Customer with PPO Capacity above
1,000 kW

\$445.00

e. Assignee shall be responsible for making hourly nominations in accordance with
Section 4(b) of this Rider.

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Dated August 25, 1999

Issued by Paul L. Lang

Senior Vice President

Effective September 24, 1999

**Illinois Power Company
Schedule of Rates for Electric Service**

**Ill. C. C. No. 31
Original Sheet No. 56.0013**

SERVICE CLASSIFICATION 110 - PAGE 12 OF 36

5. Enrollment for Delivery Services (Continued)

- *(d) Utility shall cancel a Pending DASR or a Queued DASR if Utility receives a Cancellation DASR from Customer Self-Manager or Retail Electric Supplier for Customer's Enrollment DASR prior to the ~~fifteenth~~^{fifth} Business Day preceding Customer's scheduled Activation Date. Utility will issue a Cancellation Notice that the Pending DASR or Queued DASR has been cancelled. Customer Self-Manager or Customer's Retail Electric Supplier shall be billed for every Cancellation DASR submitted in accordance with Section 4 of Service Classification 150.

6. Selection of Billing Option

Customer's Enrollment DASR shall specify one of the following billing options. Consolidated Utility Billing and Consolidated Retail Electric Supplier Billing shall not be available unless Customer's Retail Electric Supplier has entered into a contract with Utility for provision of that billing option in accordance with Section 9 of Service Classification 150.

- (a) Consolidated Utility Billing - Customer receives a single bill from Utility covering both Utility's charges and the Retail Electric Supplier's charges. Utility will render to Customer bills provided by Retail Electric Supplier to Utility for services provided by Retail Electric Supplier to Customer. Utility assumes no responsibility for the accuracy of any billings or charges for services provided by the Retail Electric Supplier. Under this option:
- (i) Partial payments made by Customer shall be allocated first to Utility's charges for tariffed services included on Utility's bill to Customer, including any applicable taxes billed by Utility, before any application of Customer's payments to charges from Retail Electric Supplier.
 - (ii) Utility retains the right to disconnect Customer's service for non-payment of Utility's charges for tariffed services included on Utility's bill to Customer.

* Asterisk indicates change

Issued September 3, 1999

Issued by Paul L. Lang
Senior Vice President

Effective September 24, 1999

Filed Pursuant to

Illinois Commerce Commission

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Dated August 25, 1999

Illinois Power Company
Schedule of Rates for Electric Service

Ill. C. C. No. 31
First Revised Sheet No. 56.0050
(Cancelling Original Sheet No. 56.0050)

SERVICE CLASSIFICATION 150 - PAGE 12 OF 29

4. Enrollment and Termination of Customers with Utility (Continued)

(c) (Continued)

- (11) Enrollment DASR is submitted more than 45 calendar days before the first day of the billing month which includes the requested Activation Date, or less than 7 Calendar Days before Customer's next scheduled meter reading date or, if Customer has qualified for Off-Cycle Switching Service, less than five Business Days prior to the requested Activation Date; or
- (12) Customer's Retail Electric Supplier has not executed a contract with Utility for the billing option specified on the Enrollment DASR.

Utility shall issue a Notice of Receipt to Customer Self-Manager or Retail Electric Supplier.

Upon determining that Customer's Enrollment DASR is complete and contains all of the required information, Utility shall issue a Notice of Acceptance of the Enrollment DASR to Customer, the Retail Electric Supplier submitting the Enrollment DASR, and Customer's existing Retail Electric Supplier, if applicable. The Activation Date shall be 12:01 AM on the next date on which Utility is scheduled to read Customer's meter unless Customer has qualified for Off-Cycle Switching Service, in which case the Activation Date shall be the date requested on the Enrollment DASR.

- * (d) Utility shall cancel a Pending DASR or a Queued DASR if Utility receives a Cancellation DASR from Customer Self-Manager or Retail Electric Supplier for Customer's Enrollment DASR prior to the ~~fifteenth~~^{fifth} Business Day preceding Customer's scheduled Activation Date. Utility will issue a Cancellation Notice that the Pending DASR or Queued DASR has been canceled. Customer Self-Manager or Customer's Retail Electric Supplier shall be billed for every Cancellation DASR submitted in accordance with Section 4 of Service Classification 150.

* Asterisk indicates change

Issued May 1, 2000

Issued by David W. Butts
 Executive Vice President
 and Chief Operating Officer

Effective June 15, 2000